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AVAILABILITY

This schedule is available to industrial and other customers (Customer) for multiphase power and lighting service who have obtained a wholesale power agreement with Wheatland Electric Cooperative, Inc.'s (Cooperative) wholesale power supplier for electric power cost, whose monthly demand is between 5,000 kW and 15,000 kW, who have paid for 100% of all additional facilities and upgrades constructed by the Cooperative and/or its wholesale power supplier to serve the Customer, and who have separate contracts for service with the Cooperative and the Cooperative's wholesale provider supplier, to receive service under this schedule.

CHARACTER OF SERVICE

Multiphase service or multiphase-single phase combined service 60 Hz (cycle), as agreed to by contract, to one customer at a single location.

MONTHLY RATE

Service Availability Charge:

\$1,000.00 per meter per month or part thereof.

Demand Charge:

Transmission Level Service (69kV+)	\$0.22 per billing kW or part thereof.
Substation Level Service	\$1.98 per billing kW or part thereof.
Primary Dist. Level (First 5 miles)	\$6.04 per billing kW or part thereof.
Primary Dist. Level (Over 5 miles)	\$7.39 per billing kW or part thereof.

Energy Charge Per Billing Demand:

Customer Demand Size, 5,000 kW to 6,000 kW – is 0.004448 per kWh.  
Customer Demand Size, over 6,000 kW to 7,000 kW – is 0.004265 per kWh.  
Customer Demand Size, over 7,000 kW to 8,000 kW – is 0.004131 per kWh.  
Customer Demand Size, over 8,000 kW to 9,000 kW – is 0.004029 per kWh.  
Customer Demand Size, over 9,000 kW to 10,000 kW – is 0.003948 per kWh.  
Customer Demand Size, over 10,000 kW to 12,000 kW – is 0.003855 per kWh.

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Customer Demand Size, over 12,000 kW to 15,000 kW – is 0.003624 per kWh.

Wholesale Purchased Power Cost

The wholesale cost of power shall be the cost of power to serve the Customer, including but not limited to facilities, capacity, ancillary services, delivery, energy, taxes, fuel charges, purchase power charges and the wholesale power cost adjustment (PCA) for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the wholesale power supply and service agreement the Customer has with the Cooperative's wholesale power supplier, including any ratchet provisions in the wholesale rate. The wholesale electric supplier's billing for the Customer's load will be passed on directly to the Customer.

FACILITIES CHARGE

As established by the contract with the Cooperative and the Cooperative's wholesale power supplier.

WHOLESALE CHARGES

As established by the contract with the Cooperative's wholesale power supplier.

MINIMUM BILL

The larger of:

The monthly minimum bill as described in the contract; i.e., contract demand x demand charge.

The Wholesale Purchased Power Cost, and under this Schedule the Service Availability Charge plus billing demand charge plus any facilities charges.

BILLING COST ADJUSTMENTS

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Energy sales under this schedule are subject to all billing adjustments including but not limited to the Property Tax Adjustment (Schedule PTA), other than the Cooperative's Power Cost Adjustment (PCA). For service under this schedule the Customer's monthly power cost and kWh sales shall be excluded from calculation of the PCA that is billed to the remainder of the Cooperative's system.

#### DETERMINATION OF BILLING DEMAND

This schedule anticipates that a Customer's demand kW may fluctuate between the various customer demand sizes in this schedule. Billing per customer demand size, pursuant to this schedule, shall be determined as the highest measured 15-minute integrated demand rounded to the next full kW occurring during that month, but in no event shall it be less than the averaged number of kW demand of the qualifying Customer Demand Size measured in the prior (11) eleven months. This would also be a term of the service agreement with Cooperative.

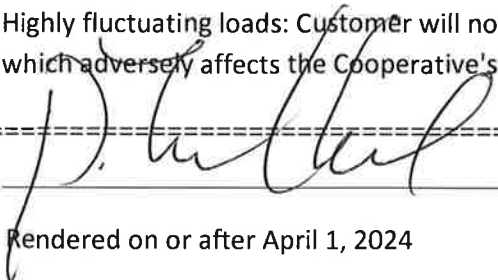
If the customer's power factor is found by test to be less than 90%, the demand for billing purposes shall be the measured demand increased by 1% for each 1% which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the Customer at the Customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

#### CONDITIONS OF SERVICE

All of the Customer's motors having a rated capacity in excess of ten (10) horsepower must be three phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device which adversely affects the Cooperative's service to other customers. Where the Customer uses

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electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Cooperative's service to other customers, the Customer operating the above equipment may be required to install and maintain at the Customer's expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Cooperative may adjust the billing basis provided in the Rate schedule or service agreement to compensate for the necessary power capacity required to serve such equipment.

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the Customer and shall be furnished and maintained by the Customer unless otherwise agreed to in writing by the Cooperative.

Both power and lighting will be billed at the forgoing rate and served through a single meter. No Customer can aggregate its Customer Demand Size to meet the Availability requirements of this schedule. To meet the Availability requirements of this schedule a Customer must have no less than 5,000 kW demand and no greater than 15,000 kW demand at the same contiguous location. A Customer is not prevented from having more than one location that qualifies for service under this schedule.

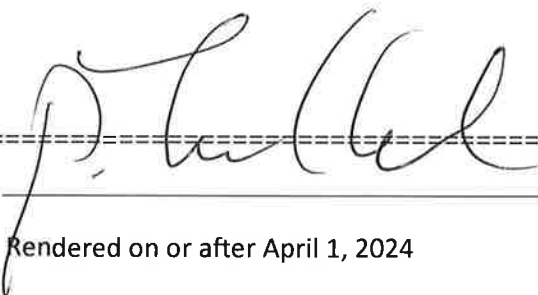
PAYMENT

All bills for service are due and payable in accordance with the Cooperative's member Rules and Regulations.

OTHER CONDITIONS

The Customer will execute a membership application with the Cooperative and the Cooperative's member Rules & Regulations are incorporated by reference.

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