

WHEATLAND ELECTRIC COOPERATIVE, INC.

All Territory

Schedule 20 – IR

Irrigation

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AVAILABILITY AND APPLICABILITY

Available to customers contracting for use of electric power at a given location for Irrigation Pumping Service. This schedule is also applicable for irrigation pumping for golf courses and cemeteries when used exclusively for the purpose of irrigation pumping.

CHARACTER OF SERVICE

As per contract.

MONTHLY RATE

	Phase 1	Phase 2	Phase 3
Service Availability Charge	\$35.00	\$38.00	\$41.00
Demand Charge			
July-August Billing Periods	\$12.00	\$13.00	\$14.00
September-June Billing Periods	\$0.00	\$0.00	\$0.00
Energy Charge			
July-August Billing Periods			
First 375 kWh per kW Billing Demand, per kWh	\$0.082970	\$0.081356	\$0.079741
Over 375 kWh per kW Billing Demand, per kWh	\$0.047050	\$0.045436	\$0.043821
September-June Billing Periods			
All kWh, per kWh	\$0.082970	\$0.081356	\$0.079741
Effective for bills rendered on and after:	5/01/2020	5/01/2021	5/01/2022

FACILITIES CHARGE

As established by the Line Extension Policy, Section 8, of the Cooperative's Rules and Regulations.

Officer Walter Bane Title PRESIDENT

For Bills Rendered on or after May 1, 2020

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MINIMUM BILL

The minimum charge per month shall be the highest one of the following charges determined for the customer in question; plus any facilities charge or line extension charges. The minimum bill will be issued as long as the service is in place. Should a service be disconnected for any reason, other than change in ownership or tenancy, it will be scheduled for retirement. Once scheduled for retirement a five-year contract will be required to reactivate service.

A) Service Availability Charge for 10 kVA or less of installed transformer capacity.

B) Service Availability Charge plus \$1.67 per kVA of each additional kVA or fraction thereof of installed transformer capacity in excess of 10 kVA.

BILLING COST ADJUSTMENTS

Energy sales under this schedule are subject to all billing adjustments including but not limited to the Power Cost Adjustment (Schedule PCA) and the Property Tax Adjustment (Schedule PTA).

DETERMINATION OF BILLING DEMAND

The billing demand shall be the monthly peak demand recorded by an indicating or recording demand meter, as adjusted for power factor and rounded to the next full kW, between the hours of 2:00 p.m. and 8:00 p.m. Central Standard Time (CST) Monday through Friday for the billing months of July and August. Peak hours as defined above may be changed with six months written notice.

POWER FACTOR

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. The power factor may be tested at periodic intervals determined by the Cooperative, but not less than once per calendar year. The power factor adjustment shall not be applied to demands of less than 10 kW.

Officer



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Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

All motors having a rated capacity in excess of 10 (ten) horsepower must be three phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

PAYMENT

In accordance with the Cooperative's Rules & Regulations.

OTHER CONDITIONS

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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Officer

Will Boney

Title

PRESIDENT

For Bills Rendered on or after May 1, 2020

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