

WHEATLAND ELECTRIC COOPERATIVE, INC.

All Territory

Schedule 20 – GSTOD

General Service Time of Day

Page 1 of 3

AVAILABILITY

Available by separate agreement to customers desiring Time-of-Day service with a peak load of less than 100 kW (if exceeding more than 100 kW more than two out of twelve months in a 12-month period may be moved to the General Service Large Tariff). Customers with demands of less than 5 kW in any month shall not be eligible for service under this rate. Should a customer's demand be less than 5 kW in any month, said customer shall be immediately transferred to the General Service rate. Customers may request transfer to this rate only once every twenty-four (24) months.

CHARACTER OF SERVICE

Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE

| | Phase 1 | Phase 2 | Phase 3 |
|--|------------------|------------------|------------------|
| Service Availability Charge | \$33.00 | 36.00 | 39.00 |
| Demand Charge | | | |
| First 10 kW per month, per billing kW or part thereof | \$0.00 | \$0.00 | \$0.00 |
| Over 10 kW per month, per billing kW or part thereof | \$2.61 | \$2.86 | \$3.11 |
| Peak Billing Demand Charge, per billing kW or part thereof | \$12.53 | \$12.53 | \$12.53 |
| Energy Charge, per kWh | \$0.080790 | \$0.078331 | \$0.075879 |
| Effective for bills rendered on and after: | 5/01/2020 | 5/01/2021 | 5/01/2022 |

FACILITIES CHARGE

As established by the Line Extension Policy - Section 8 of the Cooperative's Rules and Regulations.

Officer Walter Bauer Title PRESIDENT

For Bills Rendered on or after May 1, 2020

Replacing Schedule 16 - GSTOD

=====

MINIMUM BILL

The applicable Service Availability Charge plus any facilities charges or line extension charges plus Demand Charges.

BILLING COST ADJUSTMENTS

Energy sales under this schedule are subject to all billing adjustments including but not limited to the Power Cost Adjustment (Schedule PCA) and the Property Tax Adjustment (Schedule PTA).

DETERMINATION OF BILLING DEMAND

The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one (1) kw and shall be rounded to the next full kW .

DETERMINATION OF PEAK BILLING DEMAND

The peak billing demand shall be the 15 minute integrated peak demand, which may be adjusted for power factor and rounded to the next full kW, recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) energy consumed May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) energy consumed January 1 through April 30. These times may be changed with six months written notice. The demand charge shall be applied to all peak kW, not only peak kW in excess of 10.

Existing customers requesting service under this tariff shall be billed in their first month based upon their peak demand usage in the prior month under their existing rate, if the cooperative has this data available.

POWER FACTOR

If the customer's power factor is found by test to be less than 90%, the demand for billing purposes shall be the measured demand increased by 1% for each 1% which the power factor is

=====

Officer William Banes Title PRESIDENT

For Bills Rendered on or after May 1, 2020

Replacing Schedule 16 - GSTOD

less than 90%. Power factor may be tested at periodic intervals determined by the Cooperative, but not less than once per calendar year. The power factor shall not be applied to demands of less than 10 kW.

Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

All motors having a rated capacity in excess of ten (10) horsepower must be three-phase unless with special permission of the Cooperative. Both power and lighting will be billed at the forgoing rate and served through a single meter. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device which adversely affects the Cooperative's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Cooperative's service to other customers, the customer operating the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Cooperative may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT

All bills for service are due and payable in accordance with the Cooperative's Rules and Regulations.

OTHER CONDITIONS

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

Officer

Walter Boney

Title

PRESIDENT

For Bills Rendered on or after May 1, 2020

Replacing Schedule 16 - GSTOD